



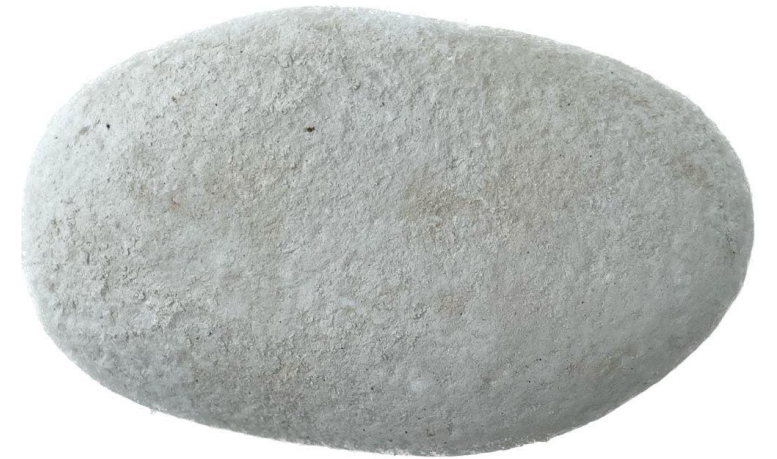
Alert Geomaterials Doctoral School 2025

# Microscale geomechanics

Martin LESUEUR,  
Assistant Professor

# The importance of the microscale for geomechanics

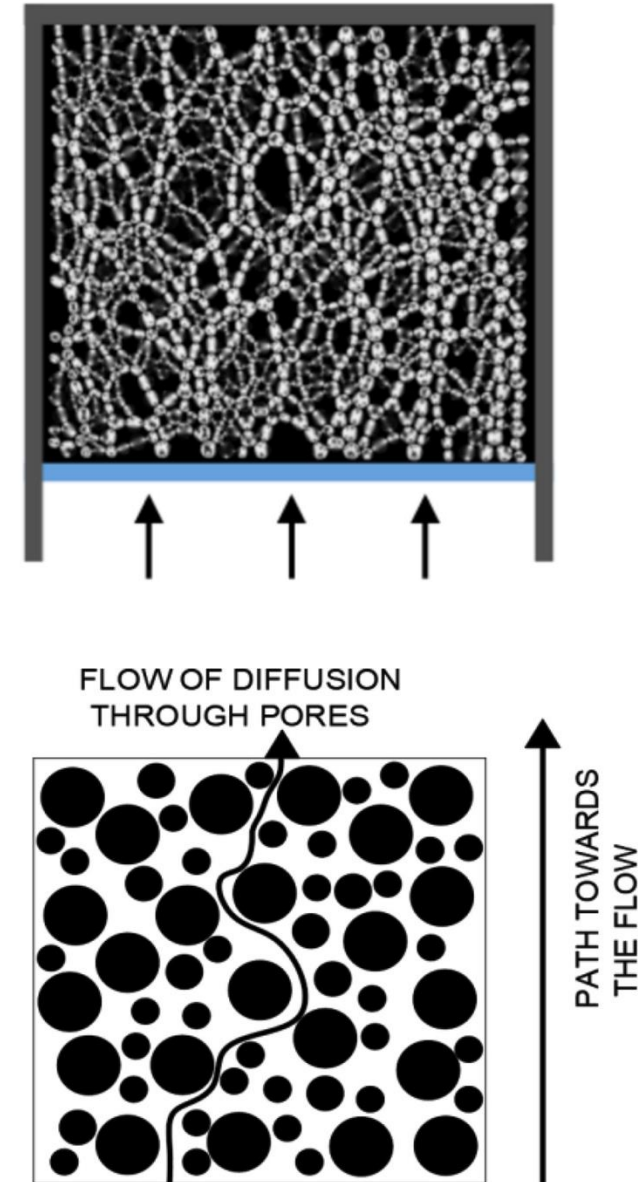
- Scale at which the rock microstructure can be visualised



← ~1mm →

# The importance of the microscale for geomechanics

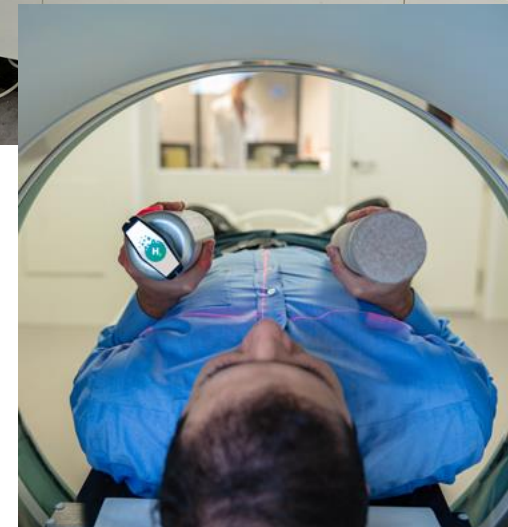
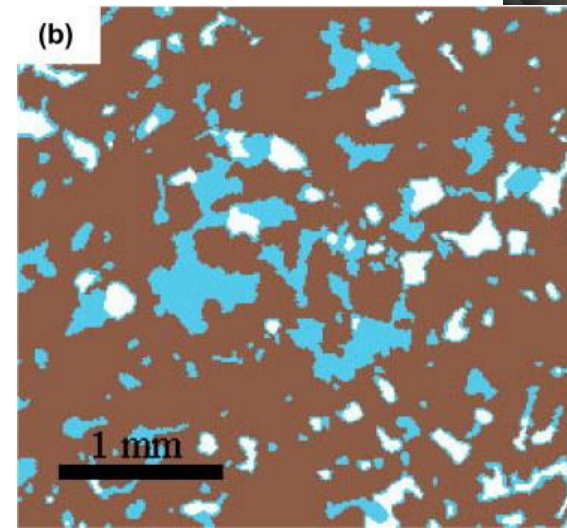
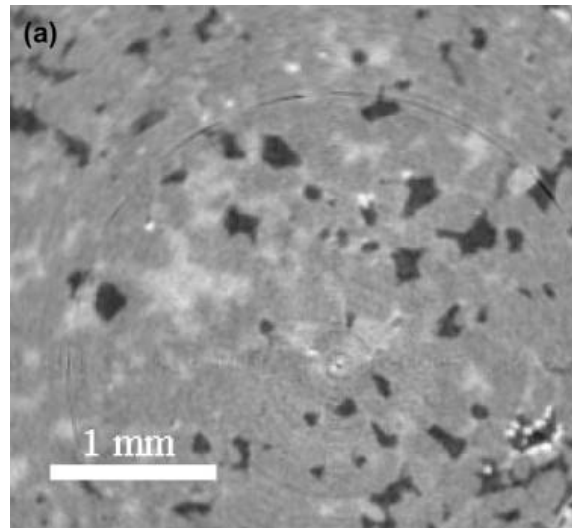
- Uncovering the Structure-Property relationship
  - Stress: discrete force chains formed at grain contacts
  - Permeability: tortuosity of pore network
  - Chemical reactivity: influenced by interfacial area



# Experimental characterisation

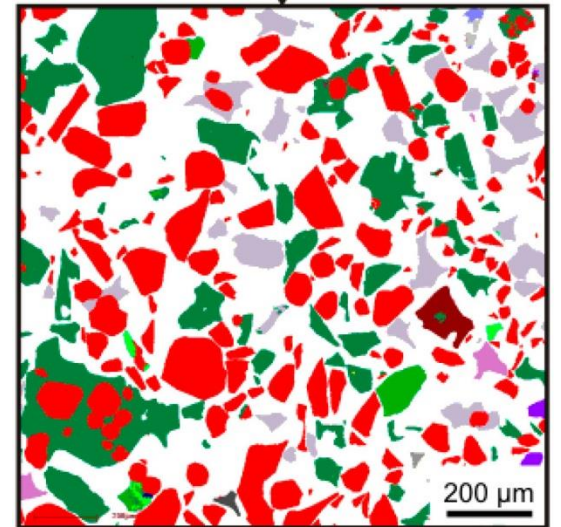
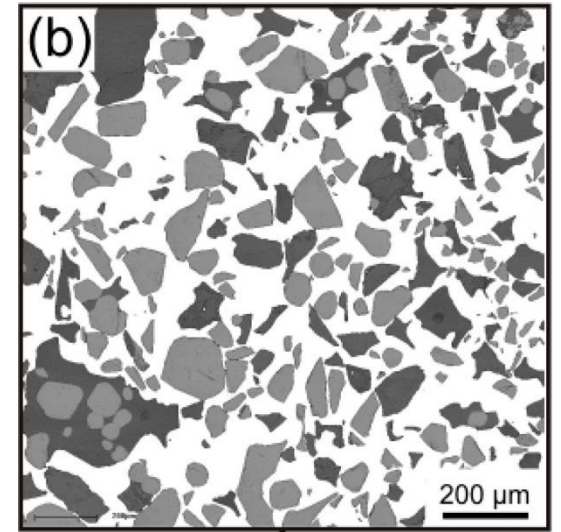
# Microscale imaging

- Micro-computed tomography ( $\mu$ CT)
- Segmentation to distinguish all phases
- Enhanced resolution with synchrotron



# Microscale imaging

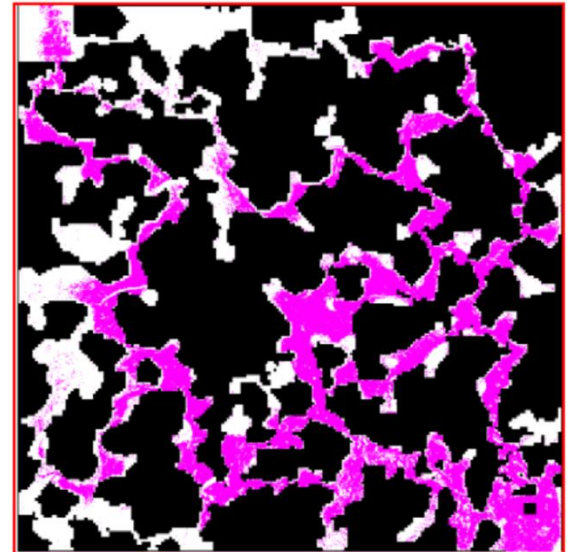
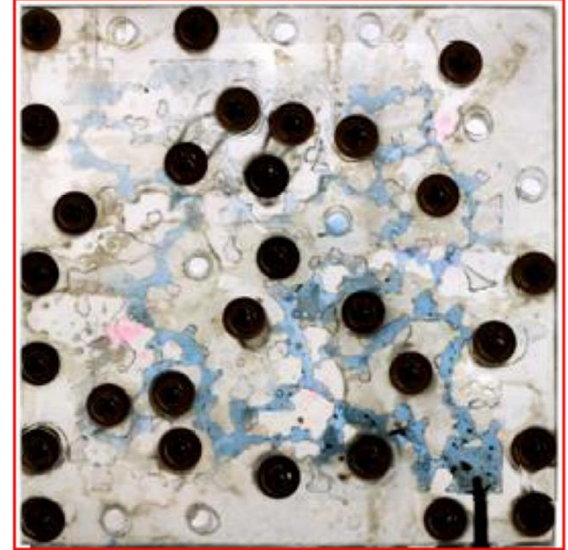
- Scanning Electron Microscopy (SEM)
  - High resolution but only surface
  - +mineralogy when coupled with EDS
  - Coupling with  $\mu$ CT for 3D extension





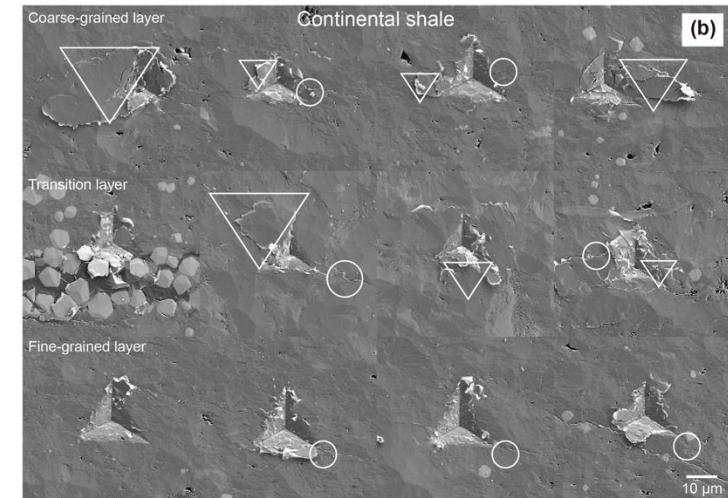
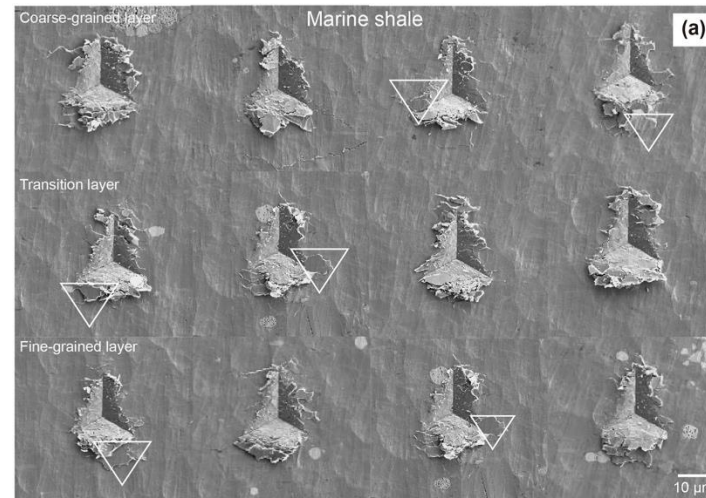
# Microscale geomechanics experiments

- Microfluidics
  - Controlled pore-scale flow mechanisms
  - Transparency allows direct flow visualisation



# Microscale geomechanics experiments

- Nanoindentation
  - Single grain experiments
- 
- Measurement of local mechanical properties
  - Useful for calibration of numerical models

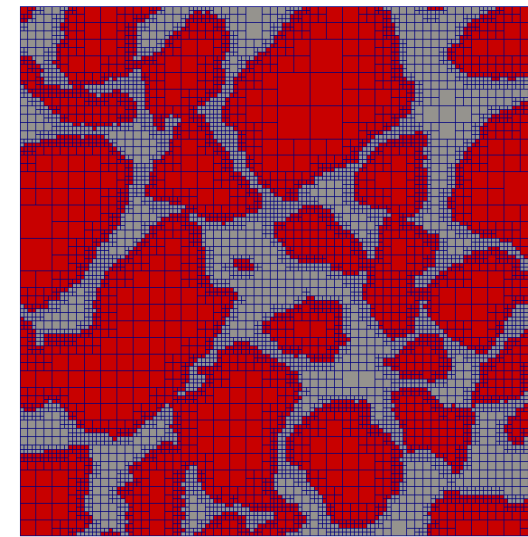
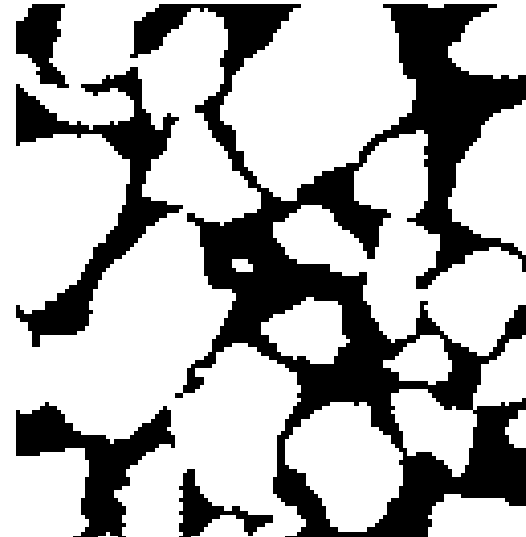
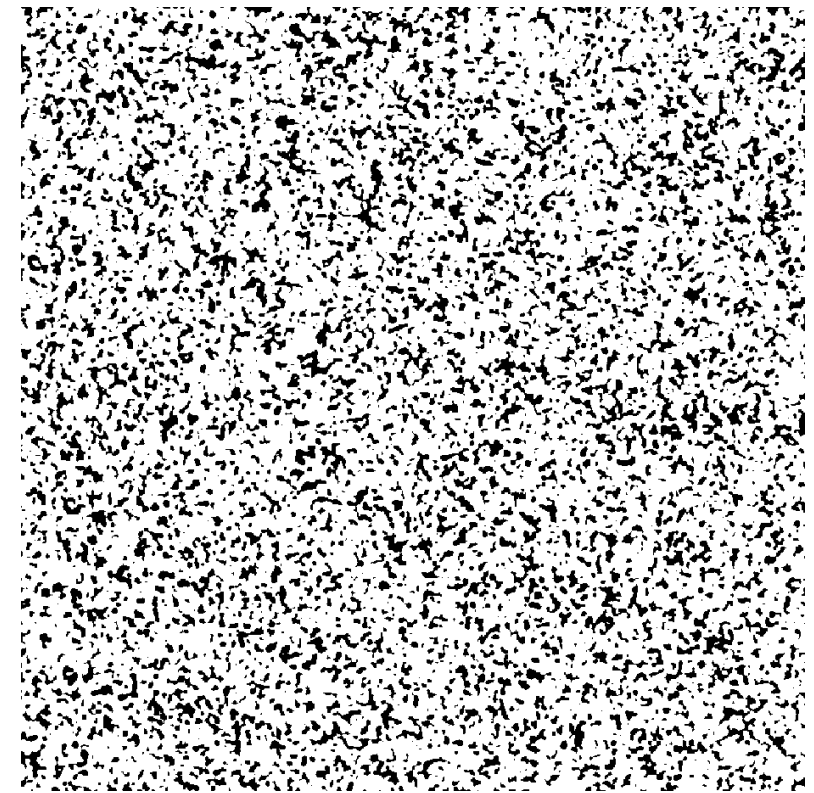




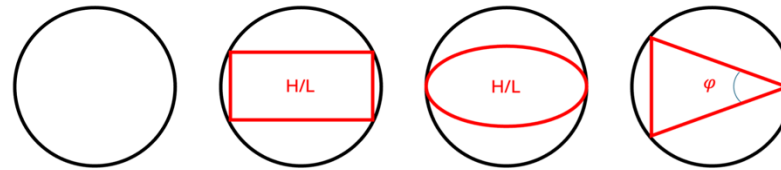
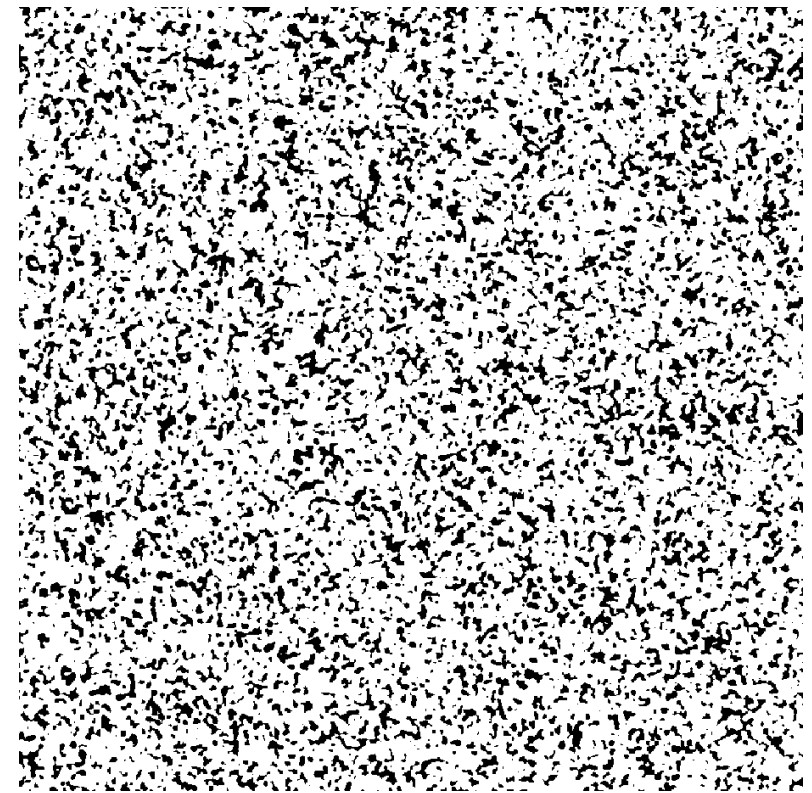
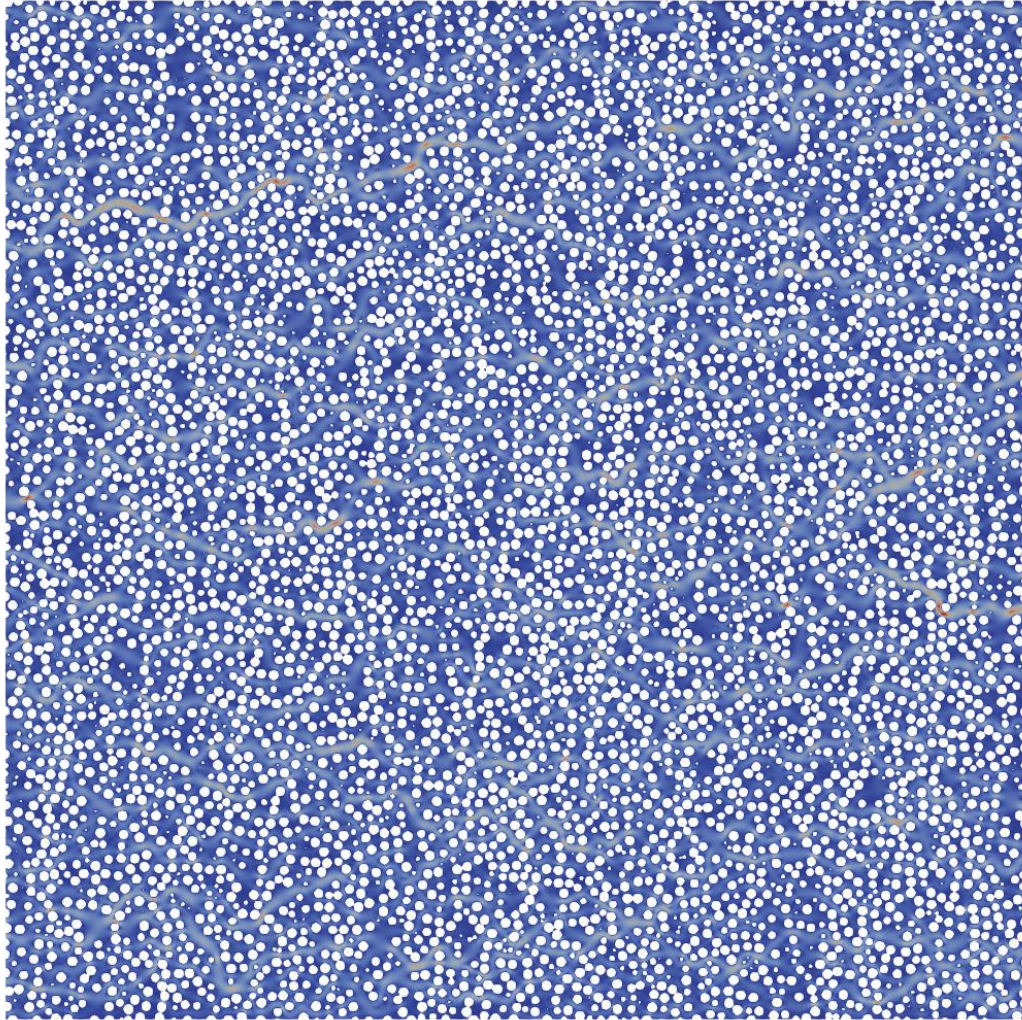
# Numerical simulation of microscale geomechanics

# Microstructure generation

1. Idealised models
  - random packing of particles
  - Carbonate rocks analogue
2. Synthetic microstructures
  - For DEM
3. Digital Rocks from  $\mu$ CT-scans



# Microstructure generation

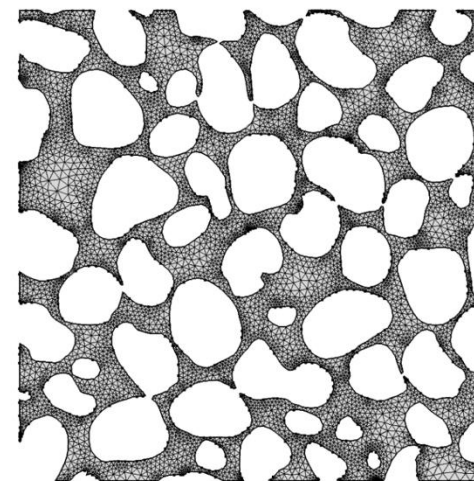
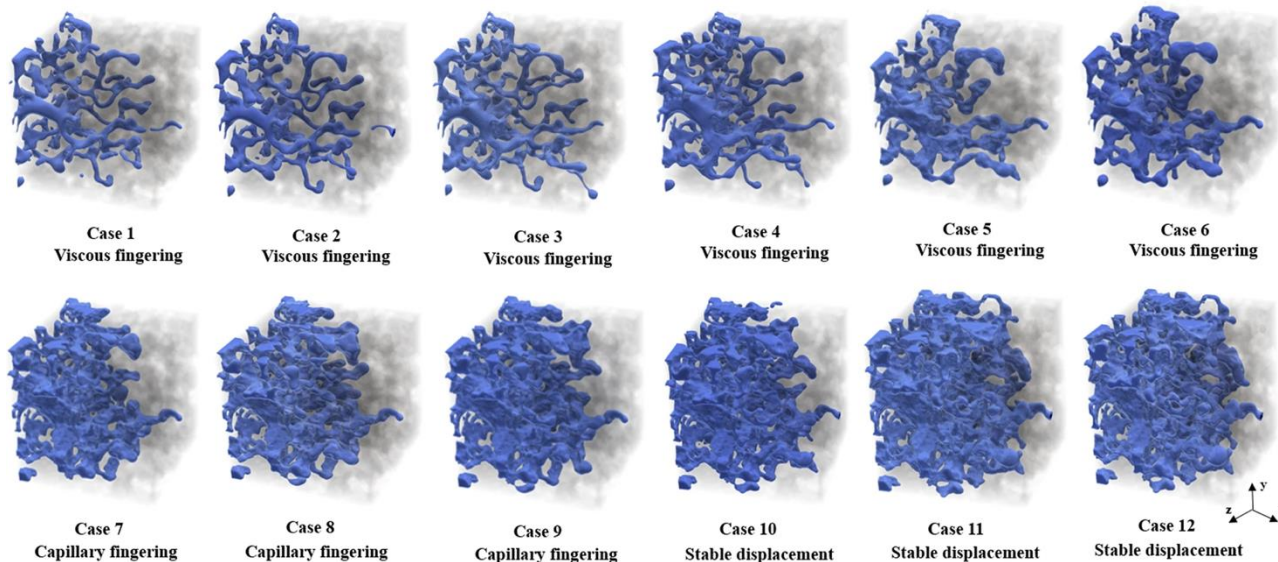
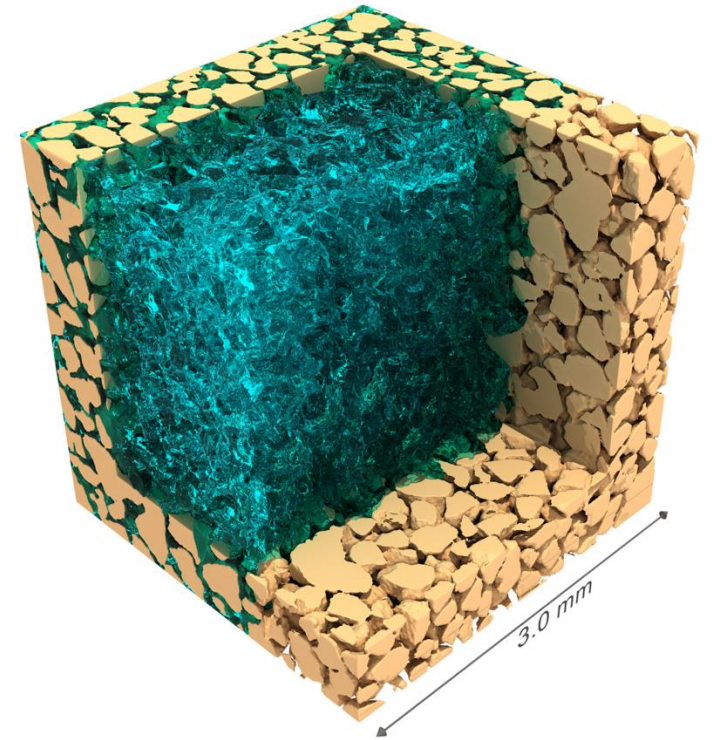


[https://github.com/sfzwarts/RockMicro\\_Minkowskis](https://github.com/sfzwarts/RockMicro_Minkowskis)

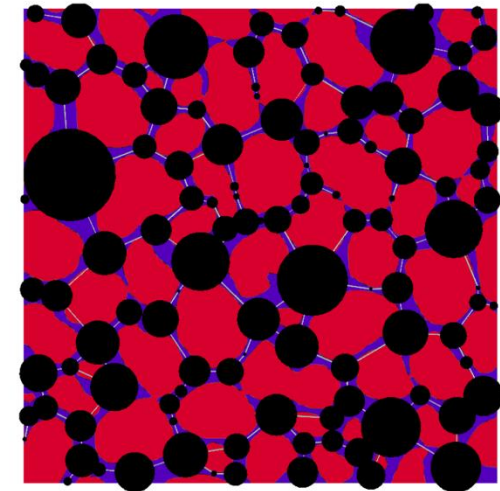


# Fluid flow

- Finite Volume/Element Method (FVM/FEM)
- Lattice Boltzmann Method (LBM)
- Pore Network Modelling (PNM)
- Single phase flow → Multiphase flow



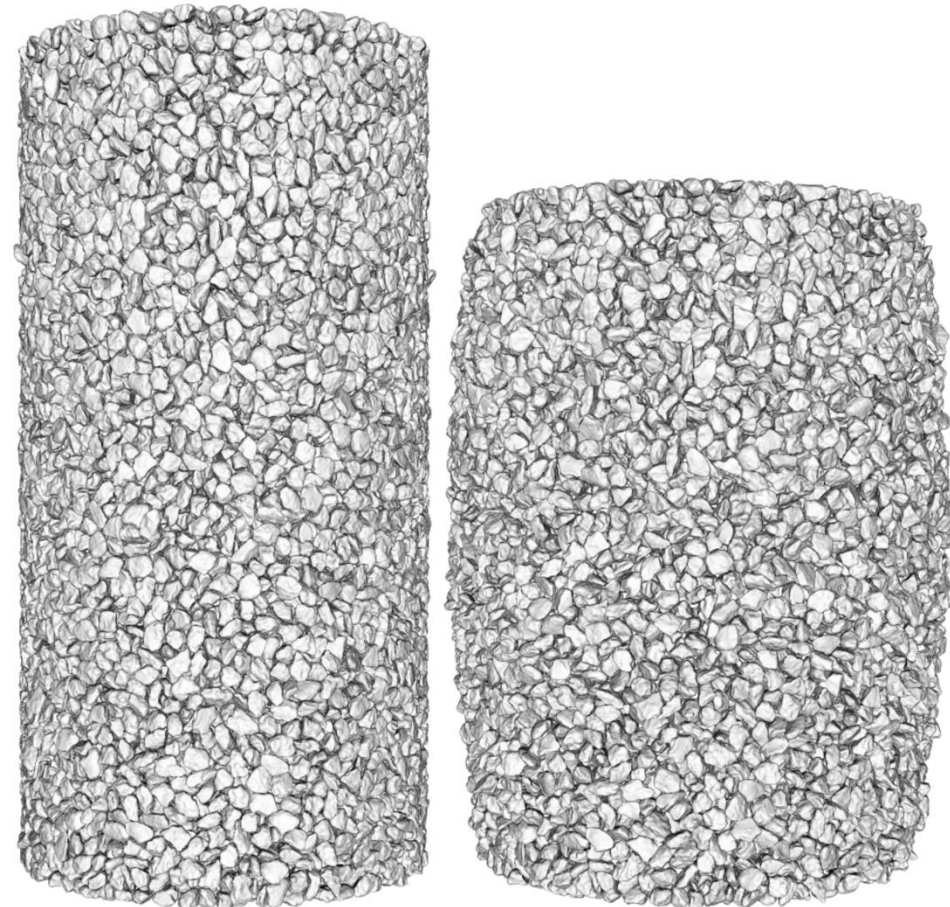
(a) FEM mesh



(b) Equivalent PNM

# Mechanics

- Discrete Element Method (DEM)
  - Grain interactions through contact laws
- LS-DEM with Level-Set Method
  - Reproduce exact microstructure
  - Perfect digital twin of triaxial experiments
- FEM for non-granular microstructures



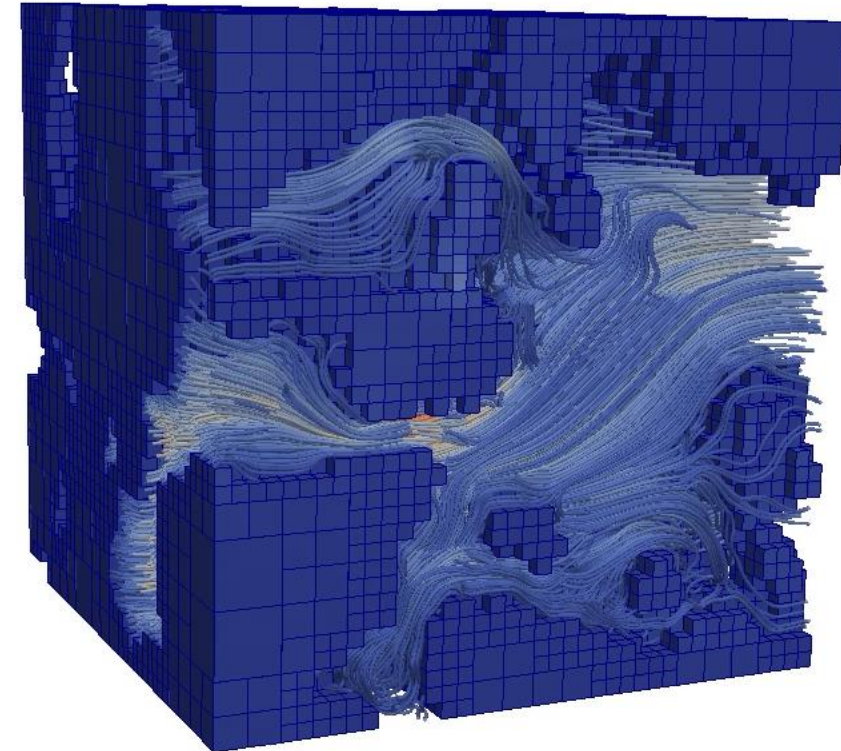


# Multiphysics couplings

- Tight coupling like thermal advection

$$\frac{\partial T}{\partial t} = \alpha \nabla^2 T + \frac{q}{\rho c_p} - \mathbf{v} \cdot \nabla T$$

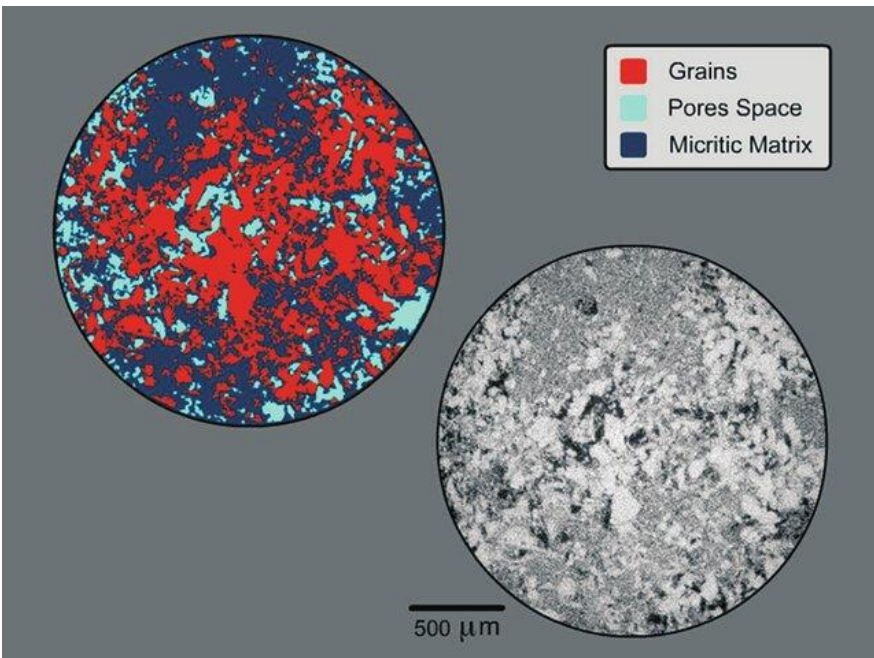
- Indirect coupling
  - In the equation of state
- Interface coupling
  - Fluid-Structure Interaction



# Upscaling principles

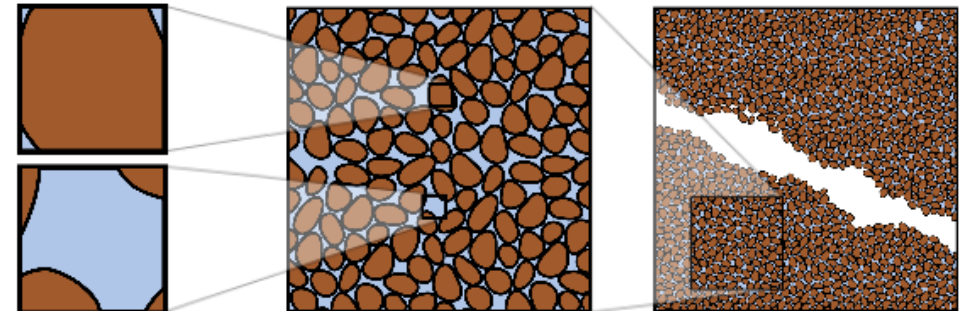
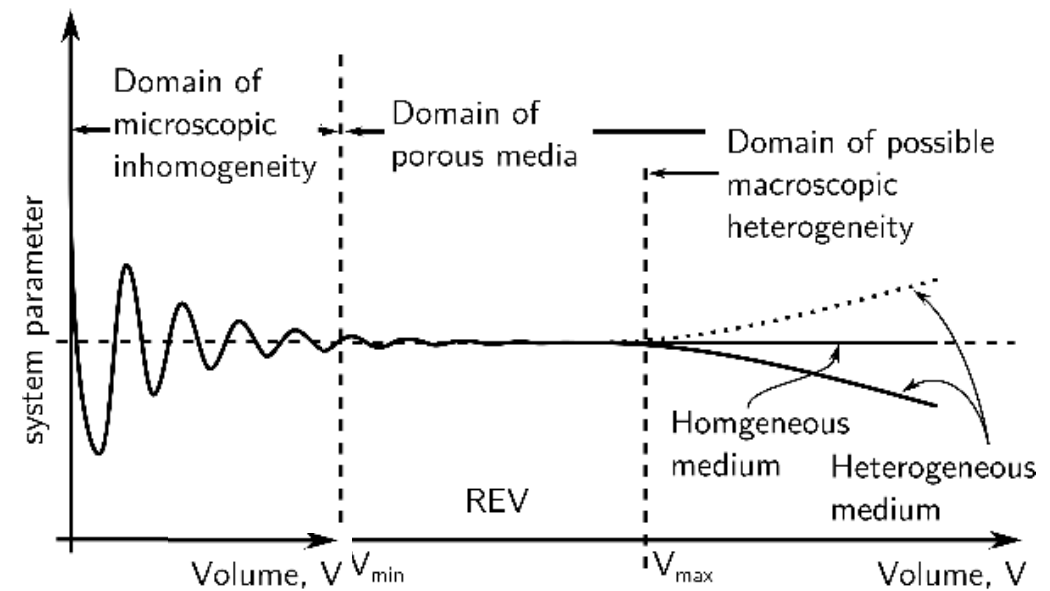
# Representative Elementary Volume

- Micro-scale: heterogeneous in structure or property distribution
  - Past a certain size, statistically homogeneous
- REV size



# Representative Elementary Volume

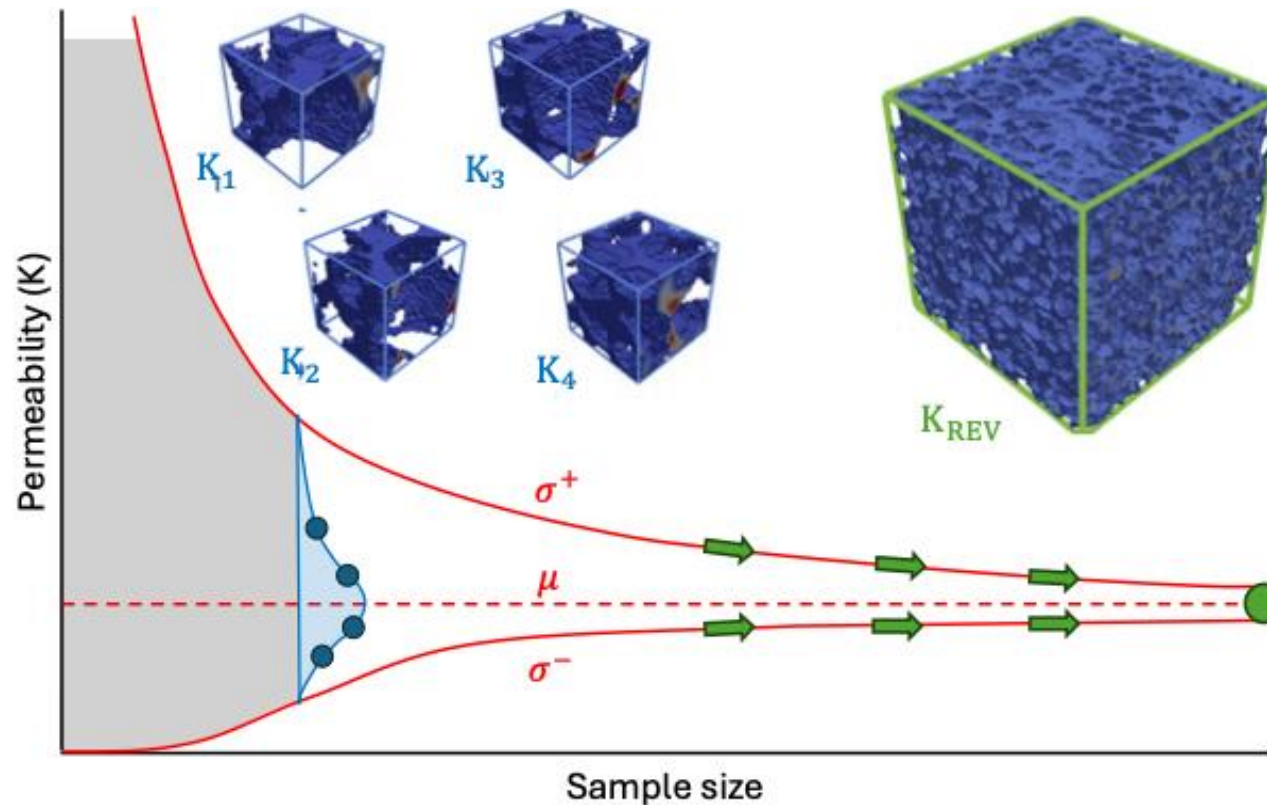
- Past REV size  $\rightarrow$  no fluctuation of effective property
- REV stops at higher length scale





# Representative Elementary Volume

- Past REV size  $\rightarrow$  no fluctuation of effective property
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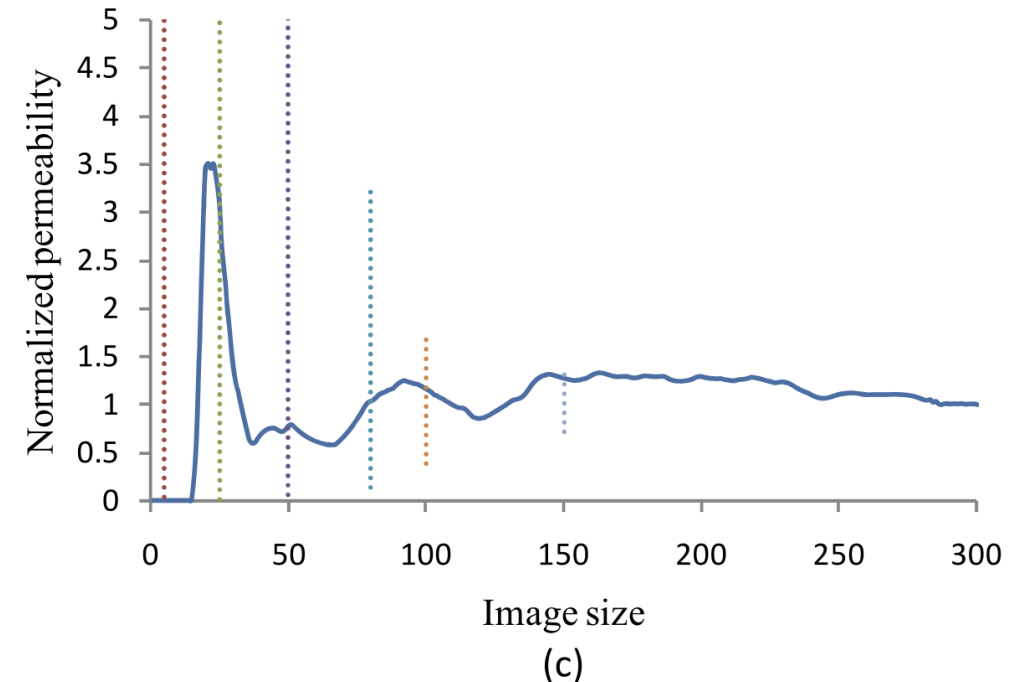
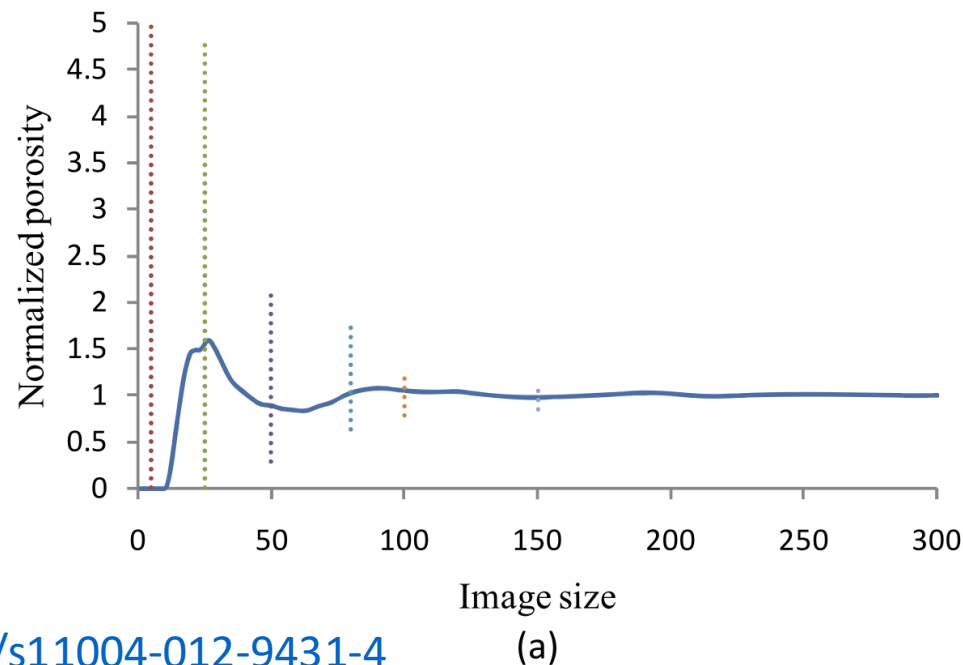




# Representative Elementary Volume

- Defined for the property to upscale
- And the length scale considered

**Fig. 13** Porosity (a), specific surface area (b), and permeability (c) as a function of image size (measured in number of voxels across each side of a cubic image) for sandstone S1. *Dashed lines* show the variation of properties of all subvolumes of the same size on the image



# Averaging theorem

- Effective quantities obtained by averaging microscopic fields

$$\langle X \rangle = \overline{X} = \frac{1}{V_\Omega} \int_\Omega X dV$$

$$X_M = \overline{X_m}$$

- Stems from Hill-Mandel condition which translates thermodynamics principle of conservation of energy across scales

# Averaging theorem

- Microscopic field fluctuates around the averaged value

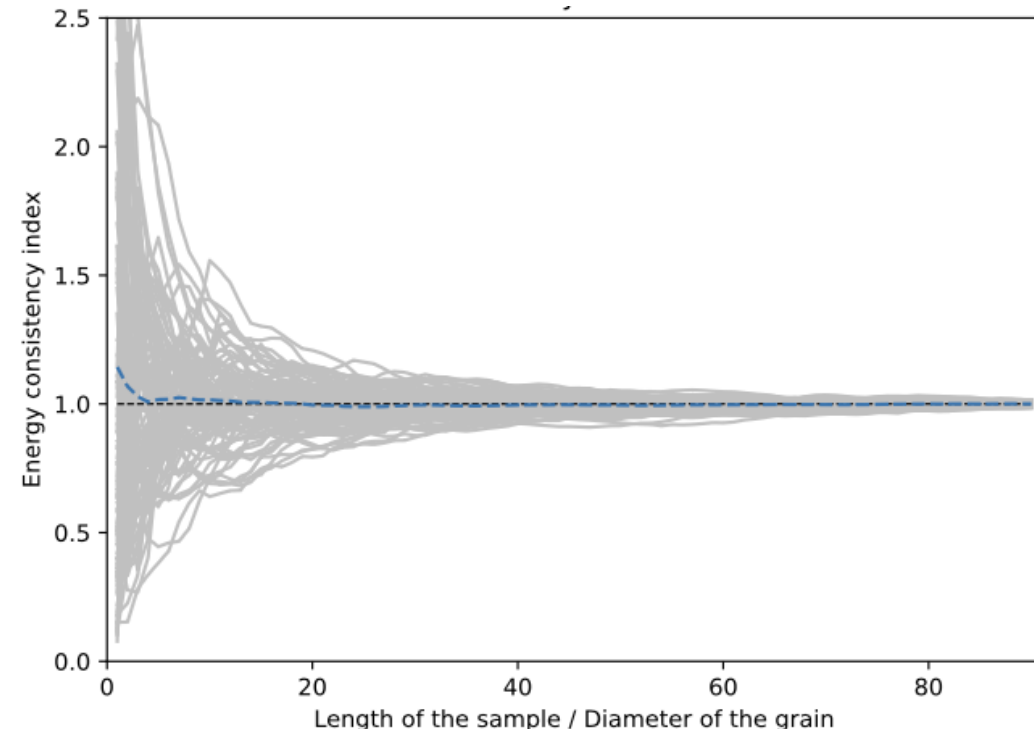
$$X_m = \overline{X_m} + \widetilde{X_m}$$

$$X_M = \overline{X_m}$$

$$X_M = \overline{\overline{X_m} + \widetilde{X_m}} = \overline{X_m} + \widetilde{X_m}$$

Fluctuations need to be null

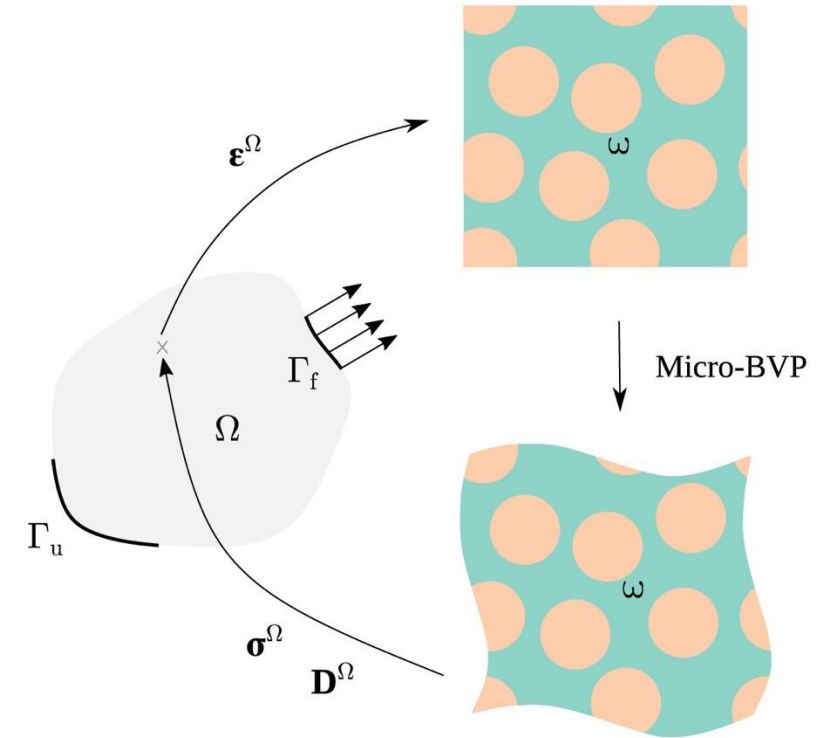
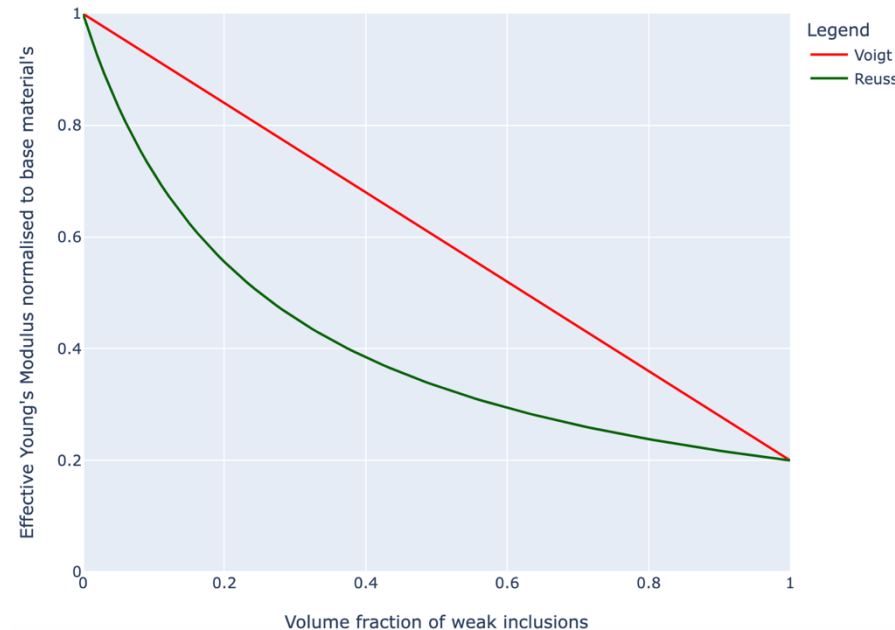
➤ REV needed as computational domain



# Upscaling strategies

- Analytical homogenisation models (Voigt, Reuss, Mori-Tanaka...)
- One-off numerical homogenisation
- FE<sup>2</sup> multiscale method

Rule of mixtures for Young's modulus of medium with weak inclusions



(a) Schematic representation of FE<sup>2</sup>

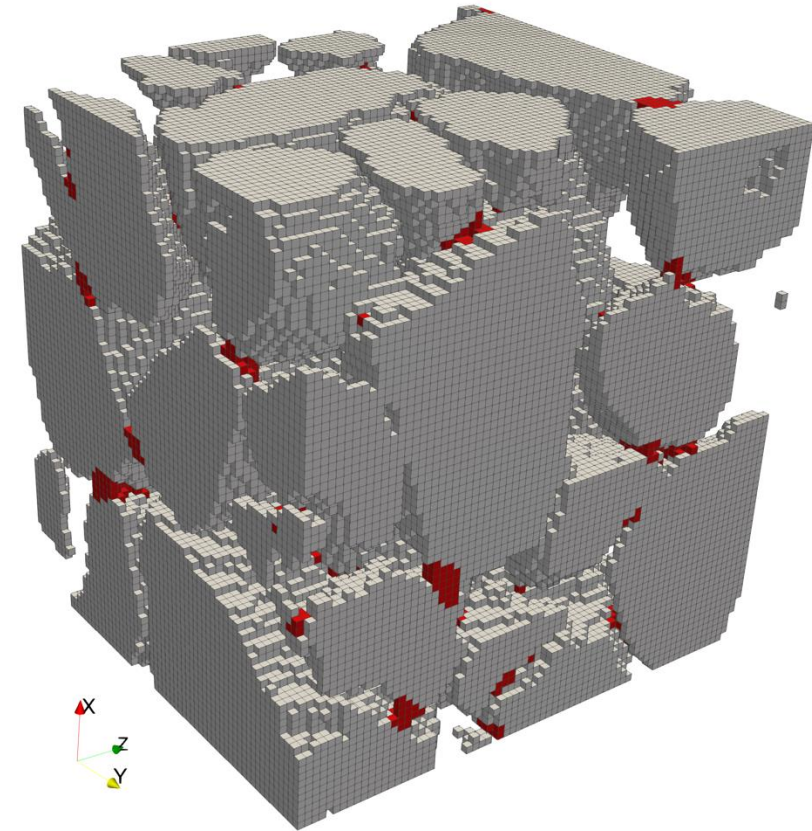
# Upscaling example

Example of upscaling the Young's modulus of a porous material:

1. Macroscopic constitutive law: Hooke's law

$$\sigma = E \cdot \varepsilon$$

2. Boundary condition of displacement or stress
  - Gives directly the macroscopic value
3. Other variable is averaged from the heterogeneous microscopic field
4. The effective Young's modulus is calculated from the law

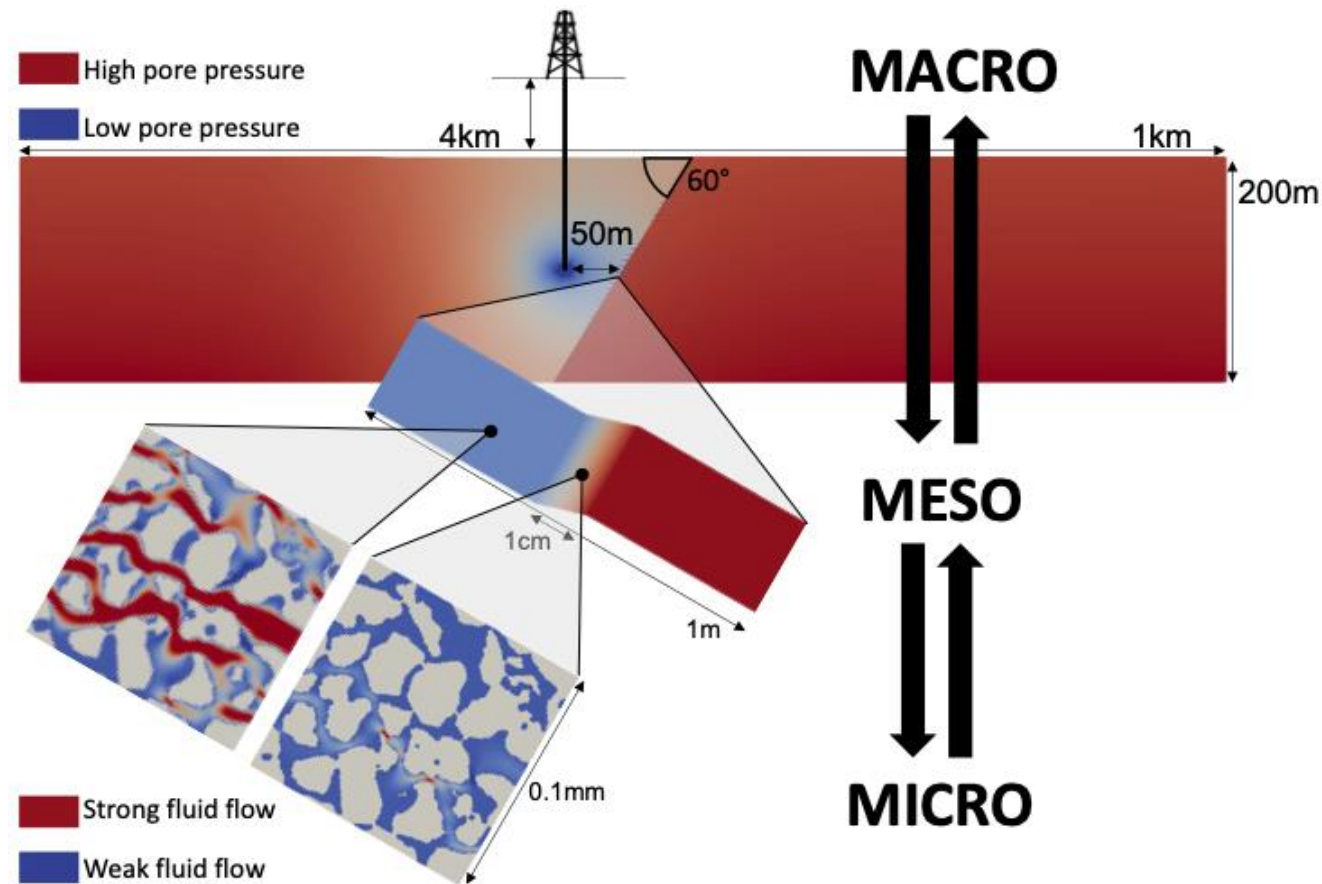




# Perspective

# Perspective

- Insights into physical processes that govern reservoir-scale behaviour
  - Predictive models



# Perspective

- Challenge of the complexity of natural systems
  - Heterogeneous microstructure
  - Multiphysics subsurface processes
- Additional challenge of stimulation strategies
  - Cyclic loading
  - Fracture propagation
- Progress of experiments: in-situ and with increased resolution

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